

MODULE DESCRIPTOR

Module Title

Well Completions and Subsea Systems

Reference	ENM206	Version	10
Created	March 2023	SCQF Level	SCQF 11
Approved	April 2006	SCQF Points	15
Amended	July 2023	ECTS Points	7.5

Aims of Module

This module aims to develop an ability to apply advanced completion technologies to solve particular petroleum production challenges. It also aims to develop an ability to integrate these technologies in the complex system represented by the subsea environment, both in terms of mechanical well intervention interfaces and the specific design and operation attributes of subsea production facilities.

Learning Outcomes for Module

On completion of this module, students are expected to be able to:

- 1 Generate advanced well tubing string and flow line design and stress analysis calculations with appropriate design safety factors.
- 2 Critically appraise opportunities for deployment of advanced, novel and emerging completion technologies with their associated risks and rewards.
- 3 Prepare a programme for subsea well production commissioning, with the potential impact of flow assurance considerations and transient multi-phase flow phenomenon.
- 4 Critically evaluate the options for subsea well and infrastructure intervention with their relative technical capabilities, risk and cost implications.
- 5 Analyse methods of managing and/or mitigating the impact of hydrodynamic phenomena on marine risers and flowlines.

Indicative Module Content

Tubing Stress Analysis, Flowline Design, Coiled Tubing, Expandable Pipe, API / ISO Specs & RPs, Horizontal / Multi-lateral / Intelligent Wells, Deepwater, HPHT, Subsea Controls, Combined Operations, Transient Flow & Terrain Slugging, Subsea Intervention technology, Hydrodynamics, Perforating.

Module Delivery

This module may be delivered by means of lectures, tutorials and student-centred learning activities supplemented by industrial visits/industry speakers.

Indicative Student Workload

	Full Time	Part Time
Contact Hours	35	35
Non-Contact Hours	115	115
Placement/Work-Based Learning Experience [Notional] Hours	N/A	N/A
TOTAL	150	150
<i>Actual Placement hours for professional, statutory or regulatory body</i>		

ASSESSMENT PLAN

If a major/minor model is used and box is ticked, % weightings below are indicative only.

Component 1

Type:	Examination	Weighting:	100%	Outcomes Assessed:	1, 2, 3, 4, 5
Description:	Closed book examination.				

MODULE PERFORMANCE DESCRIPTOR**Explanatory Text**

Component 1 comprises 100% of the module grade. To pass the module, a D grade is required.

Module Grade	Minimum Requirements to achieve Module Grade:
A	A
B	B
C	C
D	D
E	E
F	F
NS	Non-submission of work by published deadline or non-attendance for examination

Module Requirements

Prerequisites for Module	None.
Corequisites for module	None.
Precluded Modules	None.

ADDITIONAL NOTES

Part Time refers to Online Learning Part Time.

INDICATIVE BIBLIOGRAPHY

- 1 AMERICAN PETROLEUM INSTITUTE, Miscellaneous Recommended Practices, Specifications & Bulletins from Series 5 "Tubular Goods" and Series 17 "Subsea Production Systems". Washington: API/ISO.
- 2 BELLARBY, J. 2009. Well Completion Design. Oxford. Elsevier.
- 3 CLEGG, J.D., 2007. Petroleum Engineering Handbook, Vol IV Production Operations Engineering. Richardson, TX: SPE.
- 4 ECONOMIDES, M.J., ed. 1998. Petroleum Well Construction. Chichester: John Wiley & Sons.
- 5 CRUMPTON, H., 2018. Well Control for Completions and Interventions. Scotland: Gulf Professional Publishing.
- 6 GUO, B., et al 2007. Petroleum Production Engineering: A Computer Assisted Approach. Burlington, MA: Gulf Professional Publishing.
- 7 Journal articles, conference proceedings, and appropriate websites. Example OnePetro, Knovel, ASME.
- 8 KING, G. E., 1998. An Introduction to the Basics of Well Completions, Stimulations and Workovers. Tulsa, OK: George E. King.