

MODULE DESCRIPTOR

Module Title

Production System Modelling

•			
Reference	ENM204	Version	9
Created	August 2021	SCQF Level	SCQF 11
Approved	April 2006	SCQF Points	15
Amended	September 2021	ECTS Points	7.5

Aims of Module

This module aims to develop skills in integrated asset management with the aid of production optimisation and modelling software.

Learning Outcomes for Module

On completion of this module, students are expected to be able to:

- Demonstrate an analytical understanding of the principal and limitations of the material balance method and the influence of drive mechanisms on the recovery factor.
- 2 Build a material balance model for a new field development in an analytical manner.
- Deep understanding of the concepts of reservoir fluid composition, properties and modelling. Prove from first principles the limitations of using correlations and Equations of State.
- Critically appraise the range of possible inflow and outflow performance relationships for wells including the selection of key artificial lift techniques for improving outflow performance. With clear understanding of how nodal analysis is used to predict well performance.
- Formulate an original conceptual development for a new field with the aid of software for modelling wells and reservoirs. Consider timing/number of wells and utilisation of artificial lift to examine and optimise the recovery factor.

Indicative Module Content

1) Material Balance Reservoir Modelling 2) Single Well Nodal Analysis 3) Artificial Lift System Selection & Design 4) Network Production System Optimisation 5) Integrated Asset Modelling

Module Delivery

This module may be delivered by means of lectures, tutorials and student-centred learning activities supplemented by industrial visits/industry speakers.

Module Ref: ENM204 v9

Indicative Student Workload	Full Time	Part Time
Contact Hours	54	54
Non-Contact Hours	96	96
Placement/Work-Based Learning Experience [Notional] Hours	N/A	N/A
TOTAL	150	150
Actual Placement hours for professional, statutory or regulatory body		

ASSESSMENT PLAN

If a major/minor model is used and box is ticked, % weightings below are indicative only.

Component 1

Weighting: 50% Outcomes Assessed: 2, 5 Type: Coursework Description: Coursework. **Component 2** 50% Outcomes Assessed: Type: Examination Weighting: 1, 3, 4 Description: Closed book examination.

MODULE PERFORMANCE DESCRIPTOR

Explanatory Text

The module has 2 components and an overall grade D is required to pass the module. The component weighting is as follows: C1 is worth 50% and C2 is worth 50%.

weighting is as follows: C1 is worth 50% and C2 is worth 50%.								
			Examination:					
		Α	В	С	D	E	F	NS
	Α	Α	Α	В	В	С	Е	
	В	Α	В	В	С	С	Е	
	С	В	В	С	С	D	Е	
Coursework:	D	В	С	С	D	D	Е	
	E	С	С	D	D	Е	Е	
	F	Е	Е	Е	Е	Е	F	
	NS	Non-submission of work by published deadline or non-attendance for examination						

Module Requirements

Normally a UK honours degree, or equivalent, in Engineering or related discipline at class 2.2 or above and proficiency in English language for academic purposes (IELTS minimum score of 6.5 or equivalent).

Corequisites for module ENM205 Production Operations & Flow Assurance.

This module is not suitable for students following an MSc in Professional Studies programme unless they meet the entry qualifications stipulated in the University

Regulations on admission and the prerequisites above.

Module Ref: ENM204 v9

INDICATIVE BIBLIOGRAPHY

Economides, M.J., Hill, A.D., Ehlig-Economides, C. and Zhu, D., 2012. Petroleum production systems. Pearson Education

- Clegg, J. and Lake, L., 2007. Petroleum Engineering Handbook. Richardson, TX: Society of Petroleum Engineers.
- 3 Dake, L.P.,1983. Fundamentals of reservoir engineering. Elsevier
- 4 Dake, L.P., 2001. The practice of reservoir engineering (revised edition). Elsevier
- 5 McCain, William D., Jr., 1990. Properties of petroleum fluids (2nd Edition). PennWell
- Pedersen, K.S., Christensen, P.L. and Shaikh, J.A., 2014. Phase behavior of petroleum reservoir fluids. CRC Press
- 7 Lea, James F. Nickens, Henry V. Wells, Mike R., 2008. Gas well deliquification (2nd Edition). Elsevier
- 8 Epstein, L.C. and Edge, R., 1985. Thinking physics is gedanken physics. American Journal of Physics